

Questions from the Impact Assessment for P218 'Facilitating Microgeneration within the BSC'

Q1 - Would Proposed Modification P218, as outlined in the attached Requirements Specification, impact your Organisation?

Q2 - If impacted by the Proposed Modification, please provide a description of the impact, costs and required implementation timescales (from the point of Authority approval) for your organisation.

Q3 - Would Alternative Modification P218 solution 1, as outlined in the attached Requirements Specification, impact on your organisation?

Q4 - If impacted by the Alternative Modification solution 1, please provide a description of the impact, costs and required implementation timescales (from the point of Authority approval) for your organisation.

Q5 - Would Alternative Modification P218 solution 2, as outlined in the attached Requirements Specification, impact on your organisation?

Q6 - If impacted by the Alternative Modification solution 2, please provide a description of the impact, costs and required implementation timescales (from the point of Authority approval) for your organisation.

Q7 - Do you believe skeleton portfolio MPANs should be created by the DSOs for all Suppliers as part of a bulk implementation process or should Suppliers request the creation of portfolio MPANs if and when they decide to use the P218 process (see section 2.3.2 of the Requirements Specification).

Q8 - Do you believe portfolio MPANs should be registered in SMRS for all Suppliers as part of a bulk implementation process or should Suppliers choose to register portfolio MPANs if and when they decide to use the P218 process (see section 2.4.9 of the Requirements Specification).

Q9 - As a DSO would you allow Export MPANs to be disconnected or would the MPAN need to remain (see section 2.7.1 of the Requirements Specification).

Q10 - Do you believe all of the flows described in section 2.8.2 should be DTC flows. It should be noted that MRASCo will be carrying out a P218 impact assessment in parallel with the Party impact assessment.

Table collating Party and Party Agent Impact Assessments for P218

Respondent	Q1	Q2	Q3	Q4
UNITED UTILITIES	Yes	-	-	-
British Energy	Yes	Significant Impact, no costs given, 18 months required	Yes	-
Central Networks	Yes	No major costs, No long lead time	Yes	Significant Impact
Electricity North West	Yes	Approx. £50,000 - 100,000, 9-12 months required	Yes	Impacted
EON	Yes	Significant Impact, no costs given, 300 days required	Yes	Impacted
IMSERV	Yes	Impacts, no costs given	Yes	-
MRASCo	Yes	Impacts, no costs given, approx. 7 months required	Yes	Impacted
NPower	Yes	Substantial impact, Approx. £3-4 million	Yes	Same as Q1
Siemens Energy Services	Yes	Small impacts, no costs given	Yes	Same as Q2 with additional effort for DSOs
SSE	Yes	Impacted, no costs given, 9 months required	Yes	Same as Q2 with additional effort for DSOs
Central Electricity	Yes	Direct Impact, no costs given	Yes	Several impacts, 6 months
Scottish Power	Yes	Impacted, High costs expected, 270 days required	Yes	Same as Q2 with additional costs for technology specific
EDF	Yes	Impacted, 12 months required	Yes	Impacted, 12 months required
Western Power	Yes	Impacted, low costs expected, no total costs	Yes	Similar to Q2
Accuread	No	No	No	No

Respondent	Q5	Q6	Q7
UNITED UTILITIES	-	-	-
British Energy	Yes	Same as Q2	Create on request
Central Networks	Yes	Less impact as no LDSO requirement	Create on request
Electricity North West	-	-	Create on request
EON	Yes	-	Create on request
IMSERV	No	None	Create skeleton portfolio
MRASCo	Yes	Same as Q2	Neutral
NPower	Yes	Possibly reduced cost	Create on request
Siemens Energy Services	No	N/A	N/A
SSE	Yes	Reduced cost, 9 months required	Dependant on uptake
Central Electricity	Yes	Several impacts, 6 months	Neither
Scottish Power	Yes	Same as Q2 with lower costs as no impact on NHHDA.	Create on request
EDF	Yes	Lower costs, 12 months required	Create skeleton portfolio if DSOs can not identify microgeneration MPAN
Western Power	Yes	Same as Q2	Neutral
Accuread	No	No	No impact

Respondent	Q8	Q9	Q10
UNITED UTILITIES	-	-	-
British Energy	Supplier registers	Neither	DTC Flow
Central Networks	Supplier registers	Remain in place	DTC Flow
Electricity North West	Supplier registers	Disconnect	DTC Flow
EON	Supplier registers	-	DTC Flow
IMSERV	Bulk implementation	N/A	DTC Flow
MRASCo	Neutral	N/A	Neutral
NPower	Supplier registers	N/A	DTC Flow
Siemens Energy Services	N/A	N/A	DTC Flow
SSE	Supplier registers	Remain in place	DTC Flow
Central Electricity	Supplier registers	Disconnect	DTC Flow
Scottish Power	Supplier registers	Disconnect	DTC Flow
EDF	Same as Q7	N/A	DTC Flow
Western Power	Neutral	Disconnect	DTC Flow
Accuread	No preference	No preference	DTC Flow